KENTUCKY POWER
An AEP Company
BOUNDLESS ENERGY™

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January 14, 2022

Linda C. Bridwell
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40602-0615

RE: THE STANDARD FUEL ADJUSTMENT CLAUSE BACKUP FILING

Dear Ms. Bridwell:

In compliance with the Commission's Order dated November 25, 1981 in Case No. 8058-A, Kentucky Power is forwarding herewith for the month of November, 2021 the required backup information for the fuel adjustment clause applied to customers' bills in the month of January, 2022:

1. Fuel Inventory Schedule – Coal
2. Fuel Inventory Schedule – Gas
3. Fuel Inventory Schedule – Oil
4. Fuel Purchase Schedule – Coal
5. Fuel Purchase Schedule – Gas
6. Fuel Purchase Schedule – Oil
7. Power Transaction Schedule
8. Unit Performance Data
9. Fuel-Related PJM Billing Line Items

Pursuant to the Commission's Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179, the Company began using the peaking unit equivalent approach to calculate the level of non-economy purchased power costs to flow through the fuel adjustment clause in the actual fuel costs. These fuel costs are documented on the attached Power Transaction Schedule.

In accordance with the Commission's letter dated June 13, 2014, fuel contracts will be filed electronically.

Should you have any questions, please contact me at (606) 327-2603.

Sincerely,

Brian K. West
Vice President, Regulatory & Finance

Attachment

KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES
November 2021

Station and Supplier (a)	PBDU (b)	POCN (c)	PT (c1)	MT (d)	ST (e)	Tons Purchased (f)	BTU Per LB. (g)	No. MMBTU Per Ton (h)	FOB Mine Price Per Ton (i)	FOB Mine Cents Per MMBTU (j)	Trans Cost Per Ton (k)	Trans Cost Cents Per MMBTU (l)	Delivered Cost Per Ton (m)	Delivered Cost Cents Per MMBTU (n)	% Sulfur (o)	% Ash (p)	% H2O (q)
TOTAL KENTUCKY POWER																	
ACNR Coal Sales, Inc.	P	07-77-05-900ACNR-C	A	C	WV	26,785.00	12,544	25.09	40.76	162.45	0.00	0.00	40.76	162.45	4.04	9.59	6.77
Blackhawk Coal Sales	P	03-00-18-010	A	B	WV	6,625.25	12,052	24.10	62.75	260.38	9.17	38.03	71.92	298.41	0.86	13.21	6.55
Alpha Thermal CS Company (C)	P	03-00-19-9M1	A	B	WV	11,614.35	12,084	24.17	46.50	192.37	9.08	37.55	55.57	229.91	0.84	12.68	6.41
Alpha Thermal CS Company (C)	P	03-00-19-9M1	B	B	WV	5,221.95	12,598	25.20	41.24	163.64	10.39	41.23	51.63	204.87	0.79	9.59	7.31
TOTAL SYSTEM WEIGHTED AVERAGE						50,246.55	12,378	24.76	45.03	182.40	4.39	17.98	49.42	200.38	2.54	10.78	6.71

(b) PDBU = Producer, Broker, Distributor or Utility

(c) POCN = Purchase Order or Contract Number

(c1) PT = Product Type
By contract, Product Types designate different commodity sources (mines)

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
C = Conveyor Belt
P = Pipeline

(e) ST = State of origin

KENTUCKY POWER COMPANY
ANALYSIS OF COAL PURCHASES
November 2021

Station and Supplier (a)	PBDU (b)	POCN (c)	PT (c1)	MT (d)	ST (e)	Tons Purchased (f)	BTU Per LB. (g)	No. MMBTU Per Ton (h)	FOB Mine Price Per Ton (i)	FOB Mine Cents Per MMBTU (j)	Trans Cost (A) (B) Per Ton (k)	Trans Cost (A) (B) Cents Per MMBTU (l)	Delivered Cost Per Ton (m)	Delivered Cost Cents Per MMBTU (n)	% Sulfur (o)	% Ash (p)	% H2O (q)
MITCHELL PLANT																	
Long Term Contracts:											(A) (B)						
ACNR Coal Sales, Inc.	P	07-77-05-900ACNR-C	A	C	WV	53,570.00	12,544	25.09	40.76	162.45	0.00	0.00	40.76	162.45	4.04	9.59	6.77
Blackhawk Coal Sales	P	03-00-18-010	A	B	WV	13,250.50	12,052	24.10	62.75	260.38	9.17	38.03	71.92	298.41	0.86	13.21	6.55
Station Weighted Average						66,820.50	12,446	24.89	45.12	181.87	1.82	7.54	46.94	189.41	3.41	10.31	6.73
Spot Market:											(A) (B)						
Alpha Thermal CS Company (C)	P	03-00-19-9M1	A	B	WV	23,228.70	12,084	24.17	46.50	192.37	9.08	37.55	55.57	229.91	0.84	12.68	6.41
Alpha Thermal CS Company (C)	P	03-00-19-9M1	B	B	WV	10,443.90	12,598	25.20	41.24	163.64	10.39	41.23	51.63	204.87	0.79	9.59	7.31
Station Weighted Average						33,672.60	12,243	24.49	44.86	183.46	9.48	38.69	54.35	222.14	0.82	11.72	6.69
TOTAL STATION WEIGHTED AVERAGE						100,493.10	12,378	24.76	45.03	182.40	4.39	17.98	49.42	200.38	2.54	10.78	6.71

Notes

(A) There were demurrage charges of $1,700 ($850 KYPCo share) so the transportation costs reported for November 2021 are higher compared to historical and contractual amounts.

(B) Total Station Weighted Average Transportation Costs includes the ACNR Coal Sales, Inc. ("ACNR", formerly Consolidation Coal Company) contract which has no associated transportation costs. ACNR assumed the former Consolidation Coal Company's contract as part of the sale of Murray Energy's assets.

(C) Contura Energy, Inc. changed its name to Alpha Metallurgical Resources, Inc. In connection with this initiative all Contura Coal Sales, LLC thermal coal sales contracts are now using the Alpha Thermal Coal Sales Company name.

ANALYSIS OF OIL PURCHASES

Supplier	PBDU	POCN	MT	Station Name	Gal or Cu. Ft. Purchased	BTU per Unit	Delivered Cost Per Gal	Cents Per MMBTU
Pilot Travel Centers LLC	D	03-FO-20-001	T	Mitchell	105,039.00	133,600.00	2.75	2,055.35

MITCHELL PLANT - KENTUCKY POWER SHARE OF PURCHASES

Kentucky Power Share of Oil Receipts				52,519.50
Mitchell Total Oil Receipts				105,039.00
Mitchell - Kentucky Power Oil Receipts Ratio				50.00%
Pilot Travel Centers LLC	D	03-FO-20-001	T	52,519.50

(b) PDBU = Producer, Broker, Distributor or Utility

(c) POCN = Purchase Order or Contract Number

(c1) PT = Product Type
By contract, Product Types designate different commodity sources (mines)

(d) MT = Mode of Transportation
Designated by Symbol
R = Rail
B = Barge
T = Truck
C = Conveyor Belt
P = Pipeline

(e) ST = State of origin

KENTUCKY POWER COMPANY
ANALYSIS OF GAS PURCHASES
November 2021

Supplier (a)	POCN (b)	MT (c)	Station Name (d)	Gross MMBTU Purchased (e)	Net MMBTU Purchased (f)	Delivered Cost $ (g)	Gross $ Per MMBTU (h)	Net $ Per MMBTU (i)	% SO2 (j)
DTE	-	P	Big Sandy	400	394	1,704.00	4.26	4.32	-
Columbia Gas	173522 & 177527	P	Big Sandy			72.91	0.00		-
Columbia Gas - Reservation Fee	173522	P	Big Sandy			467,424.00	0.00		-
				400	394	469,200.91			

(b) POCN = Purchase Order or Contract Number

(c) MT = Mode of Transportation
Designated by Symbol
R =Rail
B =Barge
T =Truck
C =Conveyor Belt
P =Pipeline

(j) % of sulfur in natural gas is not applicable

KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
November 2021

COAL INVENTORY SCHEDULE

		Tons	Amount	Per Unit
Beginning Inventory		139,057.67	$7,760,458.44	$55.8075
Purchases		50,246.55	$2,483,167.15	$49.4197
Adjustments	1	0.00	$0.00	$0.0000
Sub-Total		189,304.22	$10,243,625.59	$54.1120
Less Coal Burned		36,038.00	$1,791,537.79	$49.7125
Ending Inventory		153,266.22	$8,452,087.80	$55.1464

1 No Coal Pile Survey Adjustment this reporting period.

KENTUCKY POWER COMPANY
BIG SANDY PLANT
November 2021

GAS INVENTORY SCHEDULE

		MMBTU		Amount	$/MMBTU
Beginning Inventory	[1]	2.00	$	10.36	$5.1800
Purchases		394.00	$	469,200.91	$1,190.8653
Gas Sales		0.00	$	-	$0.0000
Adjustments(Imbalance point usage)		0.00	$	-	$0.0000
Sub-Total		396.00	$	469,211.27	$1,184.8769
Less Disposed					
Generation		454.00	$	469,472.85	$1,034.0812
Loss or (Gain) on Sale		0.00	$	-	$0.0000
Other(Tax expense)		0.00	$	-	$0.0000
Ending Inventory	[1]	(58.00)	$	(261.58)	$4.5100

[1] Due to purchases of natural gas being day ahead, consumption may differ from purchased natural gas leading to an imbalance at the beginning or end of every month.

KENTUCKY POWER COMPANY
MITCHELL PLANT - KPCO SHARE
November 2021

OIL INVENTORY SCHEDULE

	Gallons	Amount	Per Unit
Beginning Inventory	375,330.60	$904,098.82	$2.4088
Purchases	52,519.50	$144,215.61	$2.7459
Adjustments	0.00	$0.00	$0.0000
Sub-Total	427,850.10	$1,048,314.43	$2.4502
Less Disposed			
Generation	136,710.05	$334,965.71	$2.4502
Chemical Cleaning/Other	0.00	$0.00	$0.0000
Ending Inventory	291,140.05	$713,348.72	$2.4502

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
November 2021

TRANSACTION TYPES *

SPOT MARKET ENERGY - DA	PJM MARKET SPOT ENERGY - DAY AHEAD
SPOT MARKET ENERGY - BAL	PJM MARKET SPOT ENERGY - BALANCING

* Due to voluminous transactions, they are aggregated by type rather than by interconnected utility.

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: NOVEMBER 2021

PURCHASES

TRANSACTION TYPE	MWH	BILLING COMPONENTS: FUEL CHARGE ($)	DEMAND ($)	OTHER CHARGES ($)	TOTAL CHARGES ($)
SPOT MARKET ENERGY - BAL	43,200	2,791,744.66	0.00	0.00	2,791,744.66
SPOT MARKET ENERGY - DA	334,684	20,557,706.55	0.00	0.00	20,557,706.55
Subtotal:	377,884 (1)	23,349,451.21	0.00	0.00	23,349,451.21
ROCKPORT UNIT #1 - LEASE	0	0.00	0.00	0.00	0.00
ROCKPORT UNIT #2 - LEASE	0	11,604.77	0.00	0.00	11,604.77
Subtotal:	0	11,604.77	0.00	0.00	11,604.77
INTERRUPTIBLE BUY/THROUGH	0	0.00	0.00	0.00	0.00
TOTALS:	377,884	23,361,055.98	0.00	0.00	23,361,055.98

	MWH	Total Energy Charges
(1) SME PURCHASES - ALLOCATED TO SYSTEM SALES:	12,020	671,564.34
SME PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	365,863	22,677,886.87
ROCKPORT PURCHASES - ALLOCATED TO SYSTEM SALES:	0	0.00
ROCKPORT PURCHASES - ALLOCATED TO INTERNAL CUSTOMERS:	0	11,604.77
	377,884	23,361,055.98
LESS: PJM IMPLICIT CONGESTION INCLUDED IN THE INTERNAL CUSTOMER'S FIGURE:	0	0.00
NET INCLUDABLE ENERGY CHARGES:	377,884	23,361,055.98

KENTUCKY POWER COMPANY
POWER TRANSACTION SCHEDULE
MONTH ENDED: NOVEMBER 2021

SALES TRANSACTION TYPE	KPCO DELIVERED MWH	BILLING COMPONENTS: SUPPLIED BY KPCO SOURCES MWH	FUEL CHARGE ($)		DEMAND ($)	OTHER CHARGES ($)	TOTAL CHARGES ($)
SPOT MARKET ENERGY - BAL	12,020	12,020	671,564		0	(2,665)	668,900
SPOT MARKET ENERGY - DA	0	0	0		0	0	0
	12,020	12,020	671,564	(1)	0.00	(2,665)	668,900
PRIOR PERIOD ADJUSTMENT	0	0	0.00		0.00	0.00	
INTERRUPTIBLE BUY/THROUGH	0	0	0.00		0.00	0.00	0.00
TOTALS:	12,020	12,020	671,564		0	(2,665)	668,900

KPCo's other costs incurred, (other than fuel from Account 151):	0.00
AEP energy cost less the actual energy costs incurred by KPCo:	0.00
Difference (Total AEP energy charges - Total AEP energy costs):	(2,665)
Total (Other Charges):	(2,665)

SUPPLIED BY KPCo SOURCES - FUEL CHARGE (Page 3)		**671,564**
Add: ALLOCATED TO SYSTEM SALES (PAGE 2)	671,564	
Less: FUEL ALLOCATED TO SYSTEM SALES	671,564	**-**
INTER-SYSTEM SALES - FUEL COSTS (PAGE 4)		**671,564**

FINAL SCHEDULE NOVEMBER 2021 COSTS - ACTUAL

KENTUCKY POWER COMPANY
FUEL COST SCHEDULE
MONTH ENDED: NOVEMBER 2021

		BIG SANDY 1	MITCHELL 1 KP	MITCHELL 2 KP	FUEL AMOUNTS ($)
	(A) COMPANY GENERATION				
	COAL BURNED		0.00	1,791,537.79	1,791,537.79
	OIL BURNED		6,966.38	327,999.33	334,965.71
(3)	GAS BURNED	469,472.85			469,472.85
	FUEL (JOINTLY OWNED PLANT)				-----------------
(1)	FUEL (ASSIGNED COST DURING F.O.)				528,018.74
	FUEL (SUBSTITUTE FOR F.O.)				-----------------
	SUB-TOTAL				3,123,995.09
	(B) PURCHASES				
	IDENTIFIABLE FUEL COST - OTHER PURCHASES				23,349,451.21
	IDENTIFIABLE FUEL COST - ROCKPORT PURCHASES				11,604.77
(1)	IDENTIFIABLE FUEL COST (SUBSTITUTE FOR F.O.)				1,264,349.30
(2)	IDENTIFIABLE FUEL COST (PEAKING UNIT EQUIVALENT)				443,748.19
	SUB-TOTAL				21,652,958.48
	(C) INTER-SYSTEM SALES				
	FUEL COSTS				671,564.34
	TOTAL FUEL COSTS (A + B - C)				24,105,389.23

F.O. = FORCED OUTAGE

DETAILS:
(1) FUEL (ASSIGNED COST DURING FORCED OUTAGE)

TOTAL REPLACEMENT (IDENTIFIABLE FUEL COST) FUEL COST DUE TO F.O.:	21,239,150 kWh	59.529	MILLS/kWh	1,264,349.30
TOTAL ALLOWABLE (IDENTIFIABLE FUEL COST) REPLACEMENT FUEL COST FOR F.O.:	21,239,150 kWh	24.861	MILLS/kWh	528,018.74

(1) 0 BIG SANDY FORCED OUTAGE THIS MONTH
0 MITCHELL UNIT 1 FORCED OUTAGES THIS MONTH
2 MITCHELL UNIT 2 FORCED OUTAGES THIS MONTH

(2) Amount in excess of peaking unit equivalent as callculated in accordance with KPSC Order OF October 3, 2002 in Case No. 2000-00495-B.

(3) The amount shown above as the gas burned for Big Sandy 1 includes the reservation fee.

AMERICAN ELECTRIC POWER SERVICE CORPORATION
FUEL AND ENERGY SYSTEM PRACTICES
AMERICAN ELECTRIC POWER
MONTHLY PURCHASE SUMMARY REPORT FOR KPCO
(Year:2021 Month:11 Cycle:Actual) East Purchase Power Report for Book Name: Nov 2021 Act

		TOTAL			ALLOCATED			FIRM		
NERC Id	Transaction Class	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST	MWH	ENERGY COST	FUEL COST
OVPS	OVPS	-	-	-	-	-	-	-	-	-
PJM	SPOT MARKET ENERGY - BAL	43,200	2,791,744.66	2,791,744.66	-	-	-	43,200	2,791,744.66	2,791,744.66
PJM	SPOT MARKET ENERGY - DA	334,684	20,557,706.55	20,557,706.55	12,020	671,564.34	671,564.34	322,663	19,886,142.21	19,886,142.21
Total		377,884	23,349,451.21	23,349,451.21	12,020	671,564.34	671,564.34	365,863	22,677,886.87	22,677,886.87

APPENDIX A

KENTUCKY POWER COMPANY
BIG SANDY - TOTAL PLANT
November 2021

Line No.	Item Description	
1.	**Unit Performance:**	
	a. Capacity (name plate rating) (MW)	295.4
	b. Capacity (average load) (MW)	-
	c. Net Demonstrated Capability (MW)	295.4
	d. Net Capability Factor (%)	-
2.	**Heat Rate:**	
	a. Btu's Consumed (MMBTU ('000s))	0.5
	b. Gross Generation (MWH)	0
	c. Net Generation (MWH)	0
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	0
3.	**Operating Availability:**	
	a. Hours Unit Operated	0.0
	b. Hours Available	0.0
	c. Hours During the Period	721.0
	d. Availability Factor (%)	0.0
4.	**Cost per KWH:**	
	a. Gross Generation - FAC Basis (Cents/KWH)	0.0
	b. Net Generation - FAC Basis (Cents/KWH)	0.0
5.	**Inventory Analysis:**	
	a. Number of Days Supply based on actual burn at the station	NA

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - TOTAL PLANT
November 2021

Line No.	Item Description	Total Mitchell	KPCo Share
1.	**Unit Performance:**		
	a. Capacity (name plate rating) (MW)	1,560.3	780.2
	b. Capacity (average load) (MW)	318.2	159.1
	c. Net Demonstrated Capability (MW)	1,560.3	780.2
	d. Net Capability Factor (%)	15.2	15.2
2.	**Heat Rate:**		
	a. Btu's Consumed (MMBTU ('000s))	1,839.5	919.8
	b. Gross Generation (MWH)	186,272	93,136
	c. Net Generation (MWH)	170,514	85,257
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,788	10,788
3.	**Operating Availability:**		
	a. Hours Unit Operated	Reported on Unit Basis Only	
	b. Hours Available	Reported on Unit Basis Only	
	c. Hours During the Period	Reported on Unit Basis Only	
	d. Availability Factor (%)	Reported on Unit Basis Only	
4.	**Cost per KWH:**		
	a. Gross Generation - FAC Basis (Cents/KWH)	1.9	1.9
	b. Net Generation - FAC Basis (Cents/KWH)	2.1	2.1
5.	**Inventory Analysis:**		
	a. Number of Days Supply based on actual burn at the station	56.2	56.2

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 1
November 2021

Line No.	Item Description	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	770.1
	b. Capacity (average load) (MW)	0.0
	c. Net Demonstrated Capability (MW)	770.1
	d. Net Capability Factor (%)	0.0
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU ('000s))	0.8
	b. Gross Generation (MWH)	0
	c. Net Generation (MWH)	0
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	0
3.	Operating Availability:	
	a. Hours Unit Operated	0.0
	b. Hours Available	0.0
	c. Hours During the Period	721.0
	d. Availability Factor (L3b divided by L3c) (%)	0.0
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

APPENDIX A

KENTUCKY POWER COMPANY
MITCHELL - UNIT 2
November 2021

Line No.	Item Description	
1.	Unit Performance:	
	a. Capacity (name plate rating) (MW)	790.2
	b. Capacity (average load) (MW)	318.2
	c. Net Demonstrated Capability (MW)	790.2
	d. Net Capability Factor (%)	29.9
2.	Heat Rate:	
	a. Btu's Consumed (MMBTU ('000s))	1,838.7
	b. Gross Generation (MWH)	186,272
	c. Net Generation (MWH)	170,514
	d. Heat Rate (L2a divided by L2c) (BTU/KWH)	10,783
3.	Operating Availability:	
	a. Hours Unit Operated	369.0
	b. Hours Available	535.9
	c. Hours During the Period	721.0
	d. Availability Factor (L3b divided by L3c) (%)	74.3
4.	Cost per KWH:	
	a. Gross Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
	b. Net Generation - FAC Basis (Cents/KWH)	Reported on total plant basis only
5.	Inventory Analysis:	
	a. Number of Days Supply based on actual burn at the station	Reported on total plant basis only

November 2021

Allowable BLI	Description	Amount
1200	Day-ahead Spot Market Energy	-
1200a		-
1205	Balancing Spot Market Energy	-
1205a		-
1210	Day-ahead Transmission Congestion	1,705,121.09
1210a		
1215	Balancing Transmission Congestion	148,906.80
1215a		
1218	Planning Period Congestion Uplift	
1218a		
1220	Day-ahead Transmission Losses	1,124,741.05
1220a		
1225	Balancing Transmission Losses	(46,623.34)
1225a		
1230	Inadvertent Interchange	(2,083.90)
1230a		
1250	Meter Error Correction	16,327.65
1250a		(20,163.20)
1260	Emergency Energy	
1260a		
1340	Regulation and Frequency Response Service Charge	122,102.00
1340a		30.62
1350	Energy Imbalance Service Charge	
1350a		
1360	Synchronized Reserve Charge	81,919.77
1360a		
1370	Day-ahead Operating Reserve Charge	2,803.51
1370a		
1375	Balancing Operating Reserve	64,931.17
1375a		1,254.45
1377	Synchronous Condensing Charge	
1377a		
1378	Reactive Services Charge	960.68
1378a		
1400	Load Reconciliation for Spot Market Energy	
1400a		
1410	Load Reconciliation for Transmission Congestion	(0.88)
1410a		
1420	Load Reconciliation Transmission Losses	(0.81)
1420a		
1430	Load Reconciliation for Inadvertent Interchange	
1430a		
1460	Load Reconciliation for Regulation and Frequency Response Service	
1460a		
1470	Load Reconciliation for Synchronized Reserve	
1470a		
1478	Load Reconciliation for Balancing Operating Reserve	
1478a		
1480	Load Reconciliation for Synchronous Condensing	
1480a		
1490	Load Reconciliation for Reactive Services	
1490a		
1500	Financial Transmission Rights Auction	597,587.52
1500a		
1930	Generation Deactivation Charge	

1930a		
2210	Transmission Congestion Credit	
2210a		
2211	Day-ahead Transmission Congestion	(2,109,725.25)
2211a		
2215	Balancing Transmission	240,462.20
2215a		(1,625.55)
2217	Planning Period Excess Congestion Credit	
2217a		
2218	Planning Period Congestion Uplift Credit	
2218a		
2220	Transmission Losses Credit	(268,958.73)
2220a		
2260	Emergency Energy Credit	
2260a		
2340	Regulation and Frequency Response Service Credit	(5,578.25)
2340a		(24.41)
2350	Energy Imbalance Service Credit	
2350a		
2360	Synchronized Reserve Credit	(715.59)
2360a		
2370	Day-ahead Operating Reserve Credit	
2370a		
2375	Balancing Operating Reserve Credit	(4.57)
2375a		
2377	Synchronous Condensing Credit	
2377a		
2378	Reactive Services Credit	
2378a		
2415	Balancing Transmission Congestion Load Reconciliation	
2415a		
2420	Load Reconciliation for Transmission Losses	
2420a		
2500	Financial Transmission Rights Auction	
2500a		
2510	Auction Revenue Rights	(597,586.56)
2510a		
2930	Generation Deactivation Credit	
2930a		
Sum of Allowable BLIs (In accounts outside those already being captured)		1,054,057.47